

KSK Mahanadi Power Company Limited**Balance Sheet as at 31 March, 2020***(All amounts are in ₹ Crores, unless otherwise stated)*

	Note	31 March 2020	31 March 2019
I ASSETS			
1 Non-current assets			
a) Property, plant and equipment	7	13,307.64	13,971.96
b) Capital work-in-progress	7	4,573.81	4,571.95
c) Right to use asset	8	154.56	-
d) Intangible assets	9	-	-
e) Financial assets			
i) Investments	10	-	246.35
ii) Loans	12	85.11	210.10
iii) Other financial assets	13	8.59	5.14
f) Deferred tax assets, net	24	614.76	775.91
g) Other non-current assets	14	64.37	189.30
		<u>18,808.84</u>	<u>19,970.71</u>
2 Current assets			
a) Inventories	15	166.48	105.24
b) Financial assets			
i) Trade receivables	11	4,266.65	3,637.22
ii) Cash and cash equivalents	16	81.83	30.07
iii) Other bank balances	17	7.37	10.83
iv) Loans	12	543.98	508.32
v) Other financial assets	13	0.19	127.94
c) Other current assets	14	766.66	621.16
		<u>5,833.16</u>	<u>5,040.78</u>
TOTAL		<u>24,642.00</u>	<u>25,011.49</u>
II EQUITY AND LIABILITIES			
Equity			
a) Equity share capital	18	3,609.50	3,609.50
b) Other equity		(2,994.04)	(2,468.18)
		<u>615.46</u>	<u>1,141.32</u>
1 Non-current liabilities			
a) Financial liabilities			
i) Borrowings	19	15,373.41	16,478.68
ii) Other financial liabilities	21	27.41	-
b) Provisions	20	11.03	7.21
		<u>15,411.85</u>	<u>16,485.89</u>

KSK Mahanadi Power Company Limited**Balance Sheet as at 31 March, 2020***(All amounts are in ₹ Crores, unless otherwise stated)***2 Current liabilities****a) Financial liabilities****i) Borrowings****ii) Trade payables**

- Dues to micro and small enterprises

- Dues to other than micro and small enterprises

iii) Other financial liabilities**b) Other current liabilities****TOTAL**

Note	31 March 2020	31 March 2019
19	1,451.51	1,447.31
22		
	41.59	46.20
	704.25	673.16
21	6,159.81	5,010.97
23	257.53	206.64
	8,614.69	7,384.28
	24,642.00	25,011.49

See accompanying notes to the financial statements

As per our report of even date
for **Umamaheswara Rao & Co.**

Chartered Accountants

Firm Registration No.004453S

R.R.Dakshinamurthy

Partner

Membership No. 211639

for and on behalf of **KSK Mahanadi Power Company Limited**
Sumit Binani

Resolution Professional

IP Regn.No.IBBI/IPA-001/IP-N00005/2016-17/10025

Ashu Handa

Chief Financial Officer

M.S. Phani Sekhar

Company Secretary

Place: Hyderabad

Date : 24th November 2020

KSK Mahanadi Power Company Limited


Statement of Profit and Loss for the year ended 31 March, 2020

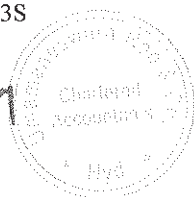
(All amounts are in ₹ Crores, unless otherwise stated)

	Note	Year ended 31 March 2020	Year ended 31 March 2019
I Revenue from operations	25	4,427.06	3,674.45
II Other income	26	343.65	226.46
III Total revenue (I+II)		4,770.71	3,900.91
IV Expenses			
Cost of fuel consumed	27	2,800.58	1,726.08
Employee benefits expenses	28	65.42	77.82
Finance costs	29	54.97	76.78
Other expenses	30	1,516.57	1,877.84
Depreciation and amortisation expenses	7, 8 & 9	695.21	697.91
Total expenses		5,132.75	4,456.43
V Profit / (loss) before tax (III - IV)		(362.04)	(555.52)
VI Tax expense / (income)			
Deferred tax	24	162.09	153.97
Total tax expenses / (income)		162.09	153.97
VII Profit / (loss) after tax (V - VI)		(524.13)	(709.49)
VIII Other comprehensive income	31		
(i) Items that will not be reclassified to profit & loss		(2.66)	(1.88)
(ii) Income tax relating to items that will not be reclassified to profit & loss		0.93	0.66
		(1.73)	(1.22)
IX Total comprehensive income for the year (VII+VIII)		(525.86)	(710.71)
X Earnings / (loss) per share			
Basic and diluted - face value of Rs.10 per share	35	(1.45)	(1.97)


See accompanying notes to the financial statements

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for **Umamaheswara Rao & Co.**
Chartered Accountants
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R.R.Dakshinamurthy
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Place: Hyderabad
Date : 24th November 2020


Ashu Handa
Chief Financial Officer


M.S.Phani Sekhar
Company Secretary

KSK Mahanadi Power Company Limited**Statement of Changes in Equity for the year ended 31 March, 2020***(All amounts are in ₹ Crores, unless otherwise stated)***A. Equity Share Capital**

Particulars	No of Shares	Amount
Balance as at 1 April 2018	3,609,502,944	3,609.50
Changes in equity share capital during the year	-	-
Balance as at 31 March 2019	3,609,502,944	3,609.50
Balance as at 1 April 2019	3,609,502,944	3,609.50
Changes in equity share capital during the year	-	-
Balance as at 31 March 2020	3,609,502,944	3,609.50

B. Other equity

Particulars	Reserves & Surplus	Items of OCI	Total
	Retained earnings	Actuarial gains / (Losses)	
Balance as at 1 April 2018	(1,756.83)	(0.64)	(1,757.47)
(Loss)/profit for the year	(709.49)	-	(709.49)
Actuarial gain/(loss)	-	(1.88)	(1.88)
Tax impact	-	0.66	0.66
Total comprehensive (loss)/profit for the year	(709.49)	(1.22)	(710.71)
Balance as at 31 March 2019	(2,466.32)	(1.86)	(2,468.18)
Balance as at 1 April 2019	(2,466.32)	(1.86)	(2,468.18)
(Loss)/profit for the year	(524.13)	-	(524.13)
Actuarial gain/(loss)	-	(2.66)	(2.66)
Tax impact	-	0.93	0.93
Total comprehensive (loss)/profit for the year	(524.13)	(1.73)	(525.86)
Balance as at 31 March 2020	(2,990.45)	(3.59)	(2,994.04)

See accompanying notes to financial statements

As per our report of even date
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Company Secretary

Place: Hyderabad
Date : 24th November 2020

KSK Mahanadi Power Company Limited
Cash Flow Statement for the year ended 31 March, 2020
(All amounts are in ₹ Crores, unless otherwise stated)

	Note	31 March 2020	31 Mar 2019
A Cash flow from operating activities			
Profit / (loss) before tax		(362.04)	(555.52)
Adjustment for			
Depreciation and amortisation expenses		695.21	697.91
Finance cost		54.97	76.78
(Profit) / loss on sale of asset		-	(0.10)
Gain on derivative instruments		(0.43)	(1.74)
Unrealised foreign exchange		110.79	93.90
Dividend income		-	(0.06)
Interest income		(334.00)	(210.58)
Unwinding of discount on deposits		(8.56)	(8.56)
Provision for doubtful debts/advances		931.59	1,072.12
Others		(2.66)	(0.04)
Operating profit before working capital changes		1,084.87	1,164.11
Working capital changes			
(Increase) / decrease in financial and other asset		(93.55)	(245.83)
(Increase) / decrease in trade receivables		(829.71)	(1,507.01)
(Increase) / decrease in inventories		(61.24)	(29.06)
Increase / (decrease) in trade payables		26.50	(18.74)
Increase / (decrease) in financial and other liabilities		81.50	183.79
Cash generated from / (used in) operating activities		208.37	(452.74)
Tax refund / (paid)		5.92	(2.13)
Net cash from / (used in) operating activities		214.29	(454.87)
B Cash flow from investing activities			
Purchase of fixed assets including capital work-in-progress, net		(3.56)	(3.13)
Sale of fixed assets		-	0.36
(Investment) / redemption of bank deposit (held as margin money or security against guarantees or borrowings)		0.37	406.89
Interest received		3.32	122.67
(Purchase) / sale of current investment, net		-	12.88
Net cash from / (used in) investing activities		0.13	539.67
C Cash flow from financing activities			
Repayment of long-term borrowings		(79.62)	(29.14)
Proceeds from / (repayment) of short-term borrowings, net		4.20	3.45
(Payment)/Proceeds of derivative liabilities/derivative assets		2.81	2.26
Finance cost paid		(90.05)	(101.70)
Net cash generated from financing activities		(162.66)	(125.13)
Net increase / (decrease) in cash and cash equivalents		51.76	(40.33)
Cash and cash equivalent - opening balance	16	30.07	70.40
Cash and cash equivalent - closing balance	16	81.83	30.07
Cash flow continued..			


Changes in liabilities arising from financing activities on account of non-cash transactions


Particulars	31 Mar 2019	Net Cash flows	Non Cash changes				31 March 2020
			Finance cost charged	Fair value changes	Foreign exchange movement	Unammortised processing charges	
Long-term borrowings	18,642.08	(79.62)	-	-	50.42	13.06	18,625.94
Short-term borrowings	1,447.31	4.20	-	-	-	-	1,451.51
Interest accrued and due	1,161.42	(90.05)	54.97	(8.56)	-	(13.06)	1,104.72
Derivative asset	(2.38)	2.81	-	-	(0.43)	-	0.00


See accompanying notes to financial statements

As per our report of even date
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Chartered Accountants
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Place: Hyderabad
Date : 24th November 2020


Ashu Handa
Chief Financial Officer


M.S. Phani Sekhar
Company Secretary

1 Corporate information

KSK Mahanadi Power Company Limited ("KMPCL" or the "Company"), is a Public Company domiciled in India and incorporated under the provisions of Companies Act applicable in India. The Registered Office of the Company is located at Road No 22, Jubilee Hills, Hyderabad - 500033, Telangana. The Company is engaged in the business of generation and sale of power through its power plant of 6 x 600 MW situated at Janjgir-Champa District, Chhattisgarh.

2 Basis of preparation

A Statement of compliance

These financial statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind AS) as per the Companies (Indian Accounting Standards) Rules, 2015 amended from time to time notified under Section 133 of Companies Act, 2013, (the 'Act') and other relevant provisions of the Act.

The financial statements were authorised for issue on 24th November 2020

B Functional and presentation currency

These financial statements are presented in Indian Rupees (INR), which is also the Company's functional currency. All amounts have been rounded-off to the nearest crores, unless otherwise stated.

C Basis of measurement

These financial statements have been prepared on historical cost basis except for the following items:

- Derivative financial instruments that are measured at fair value;
- Financial instruments that are designated as being at fair value through profit or loss account or through other comprehensive income upon initial recognition are measured at fair value;
- Net employee defined benefit (asset) / liability that is measured based on actuarial valuation.

3 Changes in accounting policy and disclosure

The accounting policies adopted are consistent with those of the previous financial year except for the adoption of new standards as of 1 April 2019, noted below.

The Company has adopted the following new standards and amendments to standards, including any consequential amendments to other standards, with a date of initial application of 1 April 2019:

IND AS 116 – Leases

Ministry of Corporate Affairs ("MCA") through Companies (Indian Accounting Standards) Amendment Rules, 2019 and Companies (Indian Accounting Standards) Second Amendment Rules, has notified Ind AS 116 Leases which replaces the existing lease standard, Ind AS 17 leases and other interpretations. Ind AS 116 sets out the principles for the recognition, measurement, presentation and disclosure of leases for both lessees and lessors. It introduces a single, on-balance sheet lease accounting model for lessees. The Company has adopted Ind AS 116, effective annual reporting period beginning 1 April 2019 and applied the standard to its leases. Company has adopted the standard with modified retrospective approach with cumulative effect to retained earnings as permitted under standards. Adoption of this standard does not have any impact on Company's retain earning as right to assets have been recognised on initial application date. However in line with standard, Company has computed its Right to use assets and lease liability and disclosed in Balance Sheet.

Other Amendments

Ministry of Corporate Affairs ("MCA") through Companies (Indian Accounting Standards) Amendment Rules, 2019 and Companies (Indian Accounting Standards) Second Amendment Rules, has notified various other amendments to existing IND AS. These amendments are not expected to have any material impact on the Company.

4 Standards and interpretations not yet applied

At the date of authorisation of these financial statements, there are no Standards and relevant Interpretations, which were in issue by MCA but not yet effective.

5 Significant accounting policies

5.1 Property, plant and equipment

Property, plant and equipment are stated at cost, net of accumulated depreciation and/or accumulated impairment losses, if any. The cost includes expenditures that are directly attributable to property plant and equipment such as employee cost, borrowing costs for long-term construction projects etc., if recognition criteria are met. Likewise, when a major inspection is performed, its costs are recognised in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. Subsequent expenditure is capitalised only when it is probable that the future economic benefits associated with the expenditure will flow to the Company. All other repairs and maintenance costs are recognised in statement of profit and loss as incurred.

KSK Mahanadi Power Company Limited**Notes to financial statements**

(All amounts are in ₹ Crores, unless otherwise stated)

Depreciation is computed, based on technical assessment made by technical expert and management estimate, on straight-line basis over the estimated useful life which are different from the useful life prescribed in Schedule II to the Companies Act, 2013. The management believes that these estimated useful lives are realistic and reflect fair approximation of the period over which the assets are likely to be used as follows:

Nature of asset	Useful life (years)
Buildings	5-60
Plant and equipment	1-25
Furniture & fixtures	1-10
Vehicles	8-10
Office equipment & computers	3-6

Assets in the course of construction are stated at cost and not depreciated until commissioned.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in statement of profit and loss in the year the asset is derecognised.

The assets residual values, useful lives and methods of depreciation are reviewed at each financial year end, and adjusted prospectively if appropriate.

5.2 Intangible assets

Intangible assets acquired separately are measured on initial recognition at cost. Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses.

Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset is accounted for by changing the amortisation period or method, as appropriate, and are treated as changes in accounting estimates. The amortisation expense on intangible assets with finite lives is recognised in the statement of profit and loss.

Gains or losses arising from derecognition of an intangible asset are measured as the difference between the net disposal proceeds and the carrying amount of the asset and are recognised in the statement of profit and loss when the asset is derecognised.

Nature of asset	Useful life (years)
Software	3

5.3 Financial Instruments

Financial assets and financial liabilities are recognised when an entity becomes a party to the contractual provisions of the instruments. Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognised immediately in profit or loss.

5.4 Financial assets**Initial recognition & Measurement**

All regular way purchases or sales of financial assets are recognised/derecognised on a trade date basis.

Subsequent measurement

For

- Debt instrument at amortised cost
- Debt instrument at fair value through other comprehensive income (FVTOCI)
- Equity instruments measured at fair value through other comprehensive income (FVTOCI)
- Debt instrument, derivatives and equity instruments at fair value through profit or loss (FVTPL)

Debt instruments at amortised cost

A 'debt instrument' is measured at the amortised cost if both the following conditions are met:

- The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

KSK Mahanadi Power Company Limited

Notes to financial statements

(All amounts are in ₹ Crores, unless otherwise stated)

After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest rate (EIR) method. Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance income in the profit or loss. The losses arising from impairment are recognised in the profit or loss. This category generally applies to trade and other receivables.

Debt instrument at FVTOCI

A 'debt instrument' is classified as at the FVTOCI if both of the following criteria are met:

- The objective of the business model is achieved both by collecting contractual cash flows and selling the financial
- The asset's contractual cash flows represent SPPI.

Debt instruments included within the FVTOCI category are measured initially as well as at each reporting date at fair value. Fair value movements are recognized in the other comprehensive income (OCI). However, the Company recognizes interest income, impairment losses & reversals and foreign exchange gain or loss in the P&L. On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to P&L. Interest earned whilst holding FVTOCI debt instrument is reported as interest income using the EIR method.

Debt instrument at FVTPL

FVTPL is a residual category for debt instruments. Any debt instrument, which does not meet the criteria for categorization as at amortized cost or as FVTOCI, is classified as at FVTPL.

In addition, the Company may elect to designate a debt instrument, which otherwise meets amortized cost or FVTOCI criteria, as at FVTPL. However, such election is allowed only if doing so reduces or eliminates a measurement or recognition inconsistency (referred to as 'accounting mismatch'). The company has not designated any debt instrument as at FVTPL.

Debt instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Equity investments

All equity investments in scope of Ind AS 109 are measured at fair value. For the equity instruments Company may make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. The Company makes such election on an instrument by-instrument basis. The classification is made on initial recognition and is irrevocable.

If the Company decides to classify an equity instrument as at FVTOCI, then all fair value changes on the instrument, excluding dividends, are recognized in the OCI. There is no recycling of the amounts from OCI to P&L, even on sale of investment. However, the company may transfer the cumulative gain or loss within equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Derecognition

A financial asset (or, where applicable a part of a financial asset or part of a group of similar financial assets) is derecognised

- The rights to receive cash flows from the asset have expired; or
- The Company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the Company has transferred substantially all the risks and rewards of the asset, or (b) the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Impairment of financial asset

The Company applies the expected credit loss model for recognising impairment loss on financial assets measured at amortised cost, trade receivables and other contractual rights to receive cash or other financial asset.

For recognition of impairment loss on other financial assets and risk exposure, the group determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12-month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12-month ECL.

Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial instrument. The 12-month ECL is a portion of the lifetime ECL which results from default events that are possible within 12 months after the reporting date.

ECL is the difference between all contractual cash flows that are due to the group in accordance with the contract and all the cash flows that the entity expects to receive (i.e., all cash shortfalls), discounted at the original EIR. When estimating the cash flows, an entity is required to consider:

- All contractual terms of the financial instrument (including prepayment, extension, call and similar options) over the expected life of the financial instrument. However, in rare cases when the expected life of the financial instrument cannot be estimated reliably, then the entity is required to use the remaining contractual term of the financial instrument.
- Cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

For trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are expedient as permitted under Ind AS 109. This expected credit loss allowance is computed based on a provision matrix which takes into account historical credit loss experience and adjusted for forward looking information.

5.5 Financial liabilities

Initial recognition

Financial liabilities within the scope of IND AS 109 are classified as:

- Fair value through profit or loss
- Other financial liability at amortised cost

The Company determines the classification of its financial liabilities at initial recognition. Financial liabilities are recognised initially at fair value and in the case of loans and borrowings, net of directly attributable transaction costs.

Subsequent measurement

The subsequent measurement of financial liabilities depends on their classification as follows:

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are acquired for the purpose of selling in the near term. This category includes derivative financial instruments entered into by the Company that are not designated as hedging instruments in hedge relationships as defined by IND AS 109. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments.

Gains or losses on liabilities held for trading are recognised in the statement of profit and loss.

Financial liabilities designated upon initial recognition at fair value through profit and loss are designated as such at the initial date of recognition, and only if criteria of IND AS 109 are satisfied.

Loans and borrowings at amortised cost

After initial recognition, loans and borrowings are subsequently measured at amortised cost using the effective interest rate method. Gains and losses are recognised in the statement of profit and loss when the liabilities are derecognised as well as through the amortisation process.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount reported in the Balance sheet if, and only if, there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, or to realise the assets and settle the liabilities simultaneously.

Amortised cost of financial instruments

Amortised cost is computed using the effective interest method less any allowance for impairment and principal repayment or reduction. The calculation takes into account any premium or discount on acquisition and includes transaction costs and fees that are an integral part of the EIR.

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as a derecognition of the original liability and the recognition of a new liability, and the difference in the respective carrying amounts is recognised in the P & L.

5.6 Derivative financial instruments

The Company enters into a variety of derivative financial instruments to manage its exposure to interest rate and foreign exchange rate risks, including foreign exchange forward contracts, interest rate swaps and cross currency swaps etc. Such derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently re-measured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative. Any gains or losses arising from changes in the fair value of derivatives are taken directly to profit or loss.

Embedded derivatives

Derivatives embedded in non-derivative host contracts that are not financial assets within the scope of Ind AS 109 are treated as separate derivatives when their risks and characteristics are not closely related to those of the host contracts and the host contracts are not measured at FVTPL.

5.7 Fair value measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date, regardless of whether that price is directly observable or estimated using another valuation technique. In estimating the fair value of an asset or a liability, the Company takes into account the characteristics of the asset or liability at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the financial asset or settle the financial liability takes place either:

- In the principal market, or
- In the absence of a principal market, in the most advantageous market

The principal or the most advantageous market must be accessible by the Company. A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use. Fair value measurement and / or disclosure purposes in these financial statements is determined on such a basis, except for measurements that have some similarities to fair value but are not fair value, such as net realisable value in Ind AS 2 or value in use in Ind AS 36.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

At each reporting date, the Management analyses the movements in the values of assets and liabilities which are required to be remeasured or re-assessed as per the Company's - accounting policies.

For the purpose of fair value disclosures, the Company has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

5.8 Inventories

Inventories are stated at the lower of cost and net realisable value. Costs incurred in bringing each product to its present location and conditions are accounted for as follows:

- Raw materials - purchase cost on Weighted average basis.
- Stores and spares - purchase cost on a first in, first out basis.

Net realisable value is the estimated selling price in the ordinary course of business, less estimated costs of completion and the estimated costs necessary to make the sale.

5.9 Foreign currency translation

In preparing the financial statements of the Company, transactions in currencies other than the entity's functional currency are recognised at the rate of exchange prevailing on the date of the transactions. At the end of each reporting period, monetary items denominated in foreign currencies are translated at the rates prevailing at that date.

Exchange differences on monetary items are recognised in profit and loss in the period in which they arise

- exchange differences on foreign currency borrowings relating to assets under construction for future productive use, which are included in the cost of those assets when they are regarded as an adjustment to interest costs on those foreign currency borrowings.

Non-monetary assets and liabilities that are measured in terms of historical cost in a foreign currency are translated using the exchange rate at the date of the transaction. Non-monetary assets and liabilities denominated in foreign currencies that are stated at fair value are translated to functional currency at foreign exchange rates ruling at the dates the fair value was determined. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of the gain or loss on the change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognised in other comprehensive income (OCI) or profit or loss are also recognised in OCI or profit or loss, respectively).

The Company has elected to continue the policy adopted for accounting for exchange differences arising from translation of long-term foreign currency monetary items outstanding and recognised in the financial statements for the year ending immediately before the beginning of the first Ind AS financial reporting period as per the previous GAAP.

5.10 Revenue recognition

Revenue is recognised to the extent that it is probable that the economic benefits associated with the transaction will flow to the Company, and revenue can be reliably measured. Revenue is measured at the fair value of the consideration received or receivable in accordance with the relevant agreements, net of discounts, rebates and other applicable taxes and duties.

Sale of electricity : Revenue from the sale of electricity is recognised when earned on the basis of contractual arrangement with the customers and reflects the value of units supplied including an estimated value of units supplied to the customers between the date of their last meter reading and year end. Further, claim towards tariff adjustments and taxes are recognised in accordance with the specific provision of change in law specified under the power purchase agreement with respective customers.

Interest and dividend income : Revenue from interest is recognised on an accrual basis (using the effective interest rate method). Revenue from dividends is recognised when the right to receive the payment is established.

Insurance claim : Insurance claims are accounted based on certainty of realisation.

5.11 Taxes

Current income tax : Current income tax assets and liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted by the reporting date. Tax relating to items recognised directly in equity is recognised in equity and not in the statement of profit and loss.

Deferred income tax: Deferred income tax is provided using the liability method on temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred income tax liabilities are recognised for all taxable temporary differences, except:

- Where the deferred income tax liability arises from the initial recognition of goodwill or of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit;
- In respect of taxable temporary differences associated with investments in subsidiaries and interests in joint operations, where the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future

Deferred income tax assets are recognised for all deductible temporary differences, the carry forward of unused tax credit and any unused tax losses. Deferred tax assets are recognised to the extent that it is probable that taxable profit will be available against which the deductible temporary differences and the carry forward of unused tax credits and unused tax losses can be utilised except:

- Where the deferred income tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss;
- In respect of deductible temporary differences associated with investments in subsidiaries and interests in joint operations, deferred income tax assets are recognised only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilised.

The carrying amount of deferred income tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilised. Unrecognised deferred income tax assets are reassessed at each reporting date and are recognised to the extent that it has become probable that future taxable profit will allow the deferred tax asset to be recovered.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred income tax assets and liabilities, relating to items recognised outside statement of profit and loss is recognised outside statement of profit and loss. Deferred tax items are recognised in correlation to the underlying transaction either in other comprehensive income or directly in equity.

Deferred income tax assets and deferred income tax liabilities are offset, if a legally enforceable right exists to set off current tax assets against current income tax liabilities and the deferred income taxes relate to the same taxable entity and the same taxation authority.

5.12 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets, that necessarily take a substantial period of time to get ready for their intended use or sale, are added to the cost of those assets.

All other borrowing costs including transaction costs are recognised in the statement of profit and loss in the year in which they are incurred, the amount being determined using the effective interest rate method.

5.13 Impairment of non-financial assets

The Company assesses at each reporting date whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the Company estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash-generating unit's (CGU) fair value less costs to sell and its value in use. Recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or Groups of assets. Where the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs to sell, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for publicly traded subsidiaries or other available fair value indicators.

Impairment losses of continuing operations are recognised in the statement of profit and loss, except for property previously revalued where the revaluation was taken to equity. In this case the impairment is also recognised in equity up to the amount of any previous revaluation.

For assets excluding goodwill, an assessment is made at each reporting date as to whether there is any indication that previously recognised impairment losses may no longer exist or may have decreased. If such indication exists, the Company estimates the asset's or cash-generating unit's recoverable amount. A previously recognised impairment loss is reversed only if there has been a change in the assumptions used to determine the asset's recoverable amount since the last impairment loss was recognised. The reversal is limited so that the carrying amount of the asset does not exceed its recoverable amount, nor exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such reversal is recognised in the statement of profit and loss unless the asset is carried at revalued amount, in which case the reversal is treated as a revaluation increase.

5.14 Cash and short-term deposits

Cash and short-term deposits comprise cash at banks and on hand and short-term deposits.

For the purpose of the cash flow statement, cash and cash equivalents consist of cash and readily convertible short-term deposits, net of restricted cash and outstanding bank overdrafts.

5.15 Earnings per share

The earnings considered in ascertaining the Company's earnings per share (EPS) comprise the net profit or loss for the period attributable to equity holders. The number of shares used for computing the basic EPS is the weighted average number of shares outstanding during the year.

Diluted earnings per share amounts are calculated by dividing the net profit attributable to equity holders (after adjusting for effects of all dilutive potential equity shares) by the weighted average number of ordinary shares outstanding during the year plus the weighted average number of shares that would be issued on conversion of all the dilutive potential shares into equity shares.

5.16 Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Where the Company expects some or all of a provision to be reimbursed, for example under an insurance contract, the reimbursement is recognised as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in the statement of profit and loss net of any reimbursement. If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

5.17 Employee benefits

Gratuity

In accordance with Gratuity laws, the Company provides for gratuity, a defined benefit retirement plan ("the Gratuity Plan") covering eligible employees. The Gratuity Plan provides a lump-sum payment to vested employees at retirement, death, incapacitation or termination of employment, of an amount based on the respective employee's salary and the tenure of employment.

Liabilities with regard to the Gratuity plan are determined by actuarial valuation, performed by an independent actuary, at each reporting date using the projected unit credit method. The Company fully contributes all ascertained liabilities to the gratuity fund administered and managed by Life Insurance Corporation of India, a Government of India undertaking which is a qualified insurer.

The Company recognises the net obligation of a defined benefit plan in its Balance sheet as an asset or liability, respectively in accordance with IND AS 19, Employee benefits. Re-measurements of the net defined benefit liability, which comprise actuarial gains and losses, the return on plan assets (excluding interest) and the effect of the asset ceiling (if any, excluding interest), are recognised immediately in OCI. The Company determines the net interest expense / (income) on the net defined benefit liability (asset) for the period by applying the discount rate used to measure the defined benefit obligation at the beginning of the annual period to the then-net defined benefit liability (asset), taking into account any changes in the net defined benefit liability / (asset) during the period as a result of contributions and benefit payments. Net interest expense and other expenses related to defined benefit plans are recognised in profit or loss.

Provident fund

Eligible employees of Company receive benefits from a provident fund, which is a defined contribution plan. Both the employee and the Company make monthly contributions to the provident fund plan equal to a specified percentage of the covered employee's salary and the employer contribution is charged to statement of profit and loss. The benefits are contributed to the government administered provident fund, which is paid directly to the concerned employee by the fund. The Company has no further obligation to the plan beyond its monthly contributions.

Short-term benefits

Short-term employee benefit obligations are measured on an undiscounted basis and are expensed as the related service is provided. A liability is recognised for the amount expected to be paid towards bonus if the Company has a present legal or constructive obligation to pay this amount as a result of past service provided by the employee and the obligation can be estimated reliably.

5.18 Leases

The determination of whether an arrangement is, or contains a lease is based on the substance of the arrangement at inception date, whether fulfilment of the arrangement is dependent on the use of a specific asset or assets or the arrangement conveys a right to use the asset.

Company as a lessee

Long term lease payments are recognised as Right To Use Assets with corresponding Lease Liability based on discounted cash flows. Interest expenses are accounted in the statement of profit or loss. Short term lease payment and insignificant lease payments are recognised in the statement of profit or loss on straight line basis.

6 Significant accounting judgements, estimates and assumptions

The preparation of financial statements in conformity with IND AS requires management to make certain critical accounting estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period.

The principal accounting policies adopted by the Company in the financial statements are as set out above. The application of a number of these policies required the Company to use a variety of estimation techniques and apply judgment to best reflect the substance of underlying transactions.

The Company has determined that a number of its accounting policies can be considered significant, in terms of the management judgment that has been required to determine the various assumptions underpinning their application in the financial statements presented which, under different conditions, could lead to material differences in these statements.

The policies where significant estimates and judgments have been made are as follows:

Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustments to the carrying amounts of assets and liabilities within the next financial year are discussed below:

- *Estimation of fair value of acquired financial assets and financial liabilities*: When the fair value of financial assets and financial liabilities recorded in the Balance sheet cannot be derived from active markets, their fair value is determined using valuation techniques including the discounted cash flow model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgment is required in establishing fair values. The judgments include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

Other Current assets include certain advances that are outstanding for more than a year and for which no transactions were recorded during the current year. The management has assessed the realisability of the said receivables and is of the opinion that the same will be realized in due course and classified the same as current.

- *Un-collectability of trade receivables*: Analysis of historical payment patterns, customer concentrations, customer credit-worthiness and current economic trends. If the financial condition of a customer deteriorates, additional allowances may be required. Further recoverability of various claims as per power purchase agreement including change in law claim are subject to adjudicate at appropriate regulatory authorities.

KSK Mahanadi Power Company Limited

Notes to financial statements

(All amounts are in ₹ Crores, unless otherwise stated)

- **Taxes :** Uncertainties exist with respect to the interpretation of complex tax regulations, changes in tax laws, and the amount and timing of future taxable income. Given the long-term nature and complexity of existing contractual agreements, differences arising between the actual results and the assumptions made, or future changes to such assumptions, could necessitate future adjustments to tax income and expense already recorded. The Company establishes provisions, based on reasonable estimates, for possible consequences of assessment by the tax authorities. The amount of such provisions is based on various factors, such as experience of previous tax assessment and differing interpretations of tax laws by the taxable entity and the responsible tax authority. The Company assesses the probability for litigation and subsequent cash outflow with respect to taxes.
- Deferred income tax assets are recognised for unused tax losses to the extent that it is probable that taxable profit will be available against which the losses can be utilised. Significant management judgment is required to determine the amount of assets that can be recognised, based upon the likely timing and the level of future taxable profits together with future tax planning strategies.
- **Gratuity benefits :** The cost of defined benefit plans and the present value of the obligation are determined using actuarial valuations. An actuarial valuation involves making various assumptions which may differ from actual developments in the future. These include the determination of the discount rate, future salary increases and mortality rates. Due to the complexity of the valuation, the underlying assumptions and its long-term nature, a defined benefit obligation is highly sensitive to changes in these assumptions. All assumptions are reviewed at each reporting date. Actual results can differ from estimates.

Judgement

In the process of applying the Company's accounting policies, management has made the following judgements which have the most significant effect on the amounts recognised in the financial statements:

- **Useful lives of depreciable assets :** Management reviews the useful lives of depreciable assets at each reporting date, based on the expected utility of the assets to the Company. Actual results, however, may vary due to technical obsolescence, particularly relating to software and information technology equipment.
- **Provision :** The Company is currently defending certain lawsuits where the actual outcome may vary from the amount recognised in the financial statements. None of the provisions are discussed here in further details as that might seriously prejudice the company's position in the related disputes.

7 Property, plant and equipment

	Land- Freehold	Buildings	Plant & Equipment	Furniture fixtures	Vehicles	Office equipment & Computers	Total	Capital work in progress
As at 1 April 2018	172.31	2,004.81	13,804.26	3.80	2.29	6.55	15,994.02	4,569.07
Additions	0.27	1.28	0.04	0.02	-	0.08	1.69	2.88
Disposals/transfers	-	-	-	(0.01)	(0.90)	(0.04)	(0.95)	-
Others	-	2.76	20.75	-	-	0.05	23.56	-
As at 31 March, 2019	172.58	2,008.85	13,825.05	3.81	1.39	6.64	16,018.32	4,571.95
As at 1 April 2019	172.58	2,008.85	13,825.05	3.81	1.39	6.64	16,018.32	4,571.95
Additions	-	-	1.22	0.01	-	0.18	1.41	1.86
Disposals/transfers	-	-	-	-	-	-	-	-
Others	-	3.26	24.49	-	-	-	27.75	-
As at 31 March 2020	172.58	2,012.11	13,850.76	3.82	1.39	6.82	16,047.48	4,573.81
Depreciation								
As at 1 April 2018	-	178.70	1,162.95	1.48	1.13	4.88	1,349.14	-
Additions	-	82.51	613.85	0.48	0.27	0.80	697.91	-
Disposals/transfers	-	-	-	-	(0.69)	-	(0.69)	-
As at 31 March 2019	-	261.21	1,776.80	1.96	0.71	5.68	2,046.36	-
As at 1 April 2019	-	261.21	1,776.80	1.96	0.71	5.68	2,046.36	-
Additions	-	81.21	610.91	0.47	0.15	0.74	693.48	-
Disposals/transfers	-	-	-	-	-	-	-	-
As at 31 March 2020	-	342.42	2,387.71	2.43	0.86	6.42	2,739.84	-
Net book value								
As at 31 March 2019	172.58	1,747.64	12,048.25	1.85	0.68	0.96	13,971.96	4,571.95
As at 31 March 2020	172.58	1,669.69	11,463.05	1.39	0.53	0.40	13,307.64	4,573.81

(i) Property, plant and equipment with a carrying amount of ₹ 17,881.45 (31 March 2019: ₹ 18,543.91) is subject to security restrictions (refer note 19)

8 Right to use asset

	Leasehold Land	Total
As at 1 April 2019	156.29	156.29
Additions	-	-
Amortisation	(1.73)	(1.73)
As at 31 March 2020	154.56	154.56

9 Intangible assets

	Computer software	Total	Intangible assets under development
As at 1 April 2018	0.02	0.02	1.84
Additions	-	-	-
As at 31 March 2019	0.02	0.02	1.84
As at 1 April 2019	0.02	0.02	1.84
Additions	-	-	-
As at 31 March 2020	0.02	0.02	1.84
Depreciation			
As at 1 April 2018	0.02	0.02	-
Additions	-	-	-
Impairment of intangible assets	-	-	1.84
As at 31 March 2019	0.02	0.02	1.84
As at 1 April 2019	0.02	0.02	1.84
Additions	-	-	-
Impairment of intangible assets	-	-	-
As at 31 March 2020	0.02	0.02	1.84
Net book value			
As at 31 March 2019	-	-	-
As at 31 March 2020	-	-	-

KSK Mahanadi Power Company Limited
Notes to financial statements
(All amounts are in ₹ Crores, unless otherwise stated)
10 Investments

	31 March 2020	31 March 2019
Non-current		
Investments in equity instruments		
<i>(un quoted, fully paid-up)</i>		
Investment in subsidiary at cost		
122,251 Ordinary shares (31 March 2019: 122,251) of \$ 1 each in Sai Power Pte Ltd., net of impairment	-	0.55
Investment in associates at cost		
65,018,090 (31 March 2019: 65,018,090:) Equity shares of Rs.10 each in Raigarh Champa Rail Infrastructure Private Limited, net of impairment	-	65.02
54,977,990 (31 March 2019: 54,977,990) Equity shares of Rs.10 each in KSK Water Infrastructures Private Limited, net of impairment	-	54.98
Investments in warrants, net of impairment	-	125.80
Total	-	246.35
Aggregate amount of quoted investments and market value thereof	-	-
Aggregate amount of unquoted investments	-	246.35
Aggregate amount of impairment in the value of investments	246.35	-

11 Trade receivables

	31 March 2020	31 March 2019
Unsecured considered good	4,266.65	3,637.22
Unsecured considered doubtful	1,555.81	1,024.73
Less: Provision for doubtful debts	(1,555.81)	(1,024.73)
Total	4,266.65	3,637.22

(i) Trade receivable are interest bearing and are generally due within 1-60 days terms.

(ii) Trade receivable of ₹ 4,266.65 (31 March 2019: ₹ 3,637.22) for the Company have been pledged as security for borrowings (refer note 19).

(iii) The Company is having majority of receivables from State Distribution Companies which are Government undertakings and hence they are secured from credit losses in the future.

The movement in the provision for doubtful debts in respect of trade receivables during the year was as follows:

	31 March 2020	31 March 2019
Opening balance	1,024.73	-
Provision for doubtful debts recognised	531.08	1,024.73
Closing balance	1,555.81	1,024.73

12 Loans

	31 March 2020	31 March 2019
Non-current		
<i>Unsecured, considered good</i>		
Security deposits	85.11	210.10
Total (A)	85.11	210.10
Current		
<i>Unsecured, considered good</i>		
Security deposits	543.98	508.32
Total (B)	543.98	508.32
Total (A+B)	629.09	718.42

KSK Mahanadi Power Company Limited**Notes to financial statements***(All amounts are in ₹ Crores, unless otherwise stated)***13 Other financial assets**

	31 March 2020	31 March 2019
Non-current		
Deposits with banks	8.11	5.02
Interest accrued	0.48	0.12
Total (A)	8.59	5.14
Current		
Interest accrued	0.19	0.67
Derivatives not designated as hedge	-	2.38
Other receivable	-	124.89
Total (B)	0.19	127.94
Total (A+B)	8.78	133.08

(i) The Company has pledged its deposit with banks amounting to ₹ 3.69 (31 March 2019: ₹ 5.02) in order to fulfill collateral requirements.

14 Other assets

	31 March 2020	31 March 2019
Non-current		
Capital advances	13.36	14.10
Prepaid expenses	42.97	36.65
Prepaid lease rental	-	124.59
Advance tax & TDS receivable (net of provision for tax)	8.04	13.96
Total (A)	64.37	189.30
Current		
Advance for goods & services and others	719.00	583.10
Prepaid expenses	8.03	7.41
Prepaid lease rental	-	1.40
Other receivable	3.11	3.11
Claims receivable	36.52	26.14
Total (B)	766.66	621.16
Total (A+B)	831.03	810.46

15 Inventories

	31 March 2020	31 March 2019
(at lower of cost or net realisable value)		
Fuel	112.80	59.54
Fuel-in-transit	3.81	3.35
Stores and spares (including consumables)	49.87	42.35
Total	166.48	105.24

(i) Inventory of ₹ 166.48 (31 March 2019: ₹ 105.24) for the Company is subject to security restrictions (refer note 19).

16 Cash and cash equivalents

	31 March 2020	31 March 2019
Cash on hand	0.10	0.05
Balances with banks		
On current account	81.73	30.02
Total	81.83	30.07

17 Other bank balances

	31 March 2020	31 March 2019
Deposits with bank	7.37	10.83
Total	7.37	10.83

(i) The Company has pledged its deposit with banks amounting to ₹ 6.28 (31 March 2019: ₹ 10.83) in order to fulfill collateral requirements.

KSK Mahanadi Power Company Limited**Notes to financial statements***(All amounts are in ₹ Crores, unless otherwise stated)***18 Equity share capital**

Particulars	31 March 2020	31 March 2019
Authorized		
8,500,000,000 (31 March 2019: 8,500,000,000) equity shares of Rs.10 each	8,500.00	8,500.00
1,500,000,000 (31 March 2019 : 1,500,000,000) preference shares of Rs.10 each	1,500.00	1,500.00
	10,000.00	10,000.00
Issued, subscribed and fully paid-up		
3,609,502,944 (31 March 2019: 3,609,502,944) equity shares of Rs. 10 each fully paid-up	3,609.50	3,609.50
	3,609.50	3,609.50

Notes**i) Terms/rights attached to equity shares**

The Company has only one class of equity shares having par value of ₹10 per share. Each holder of equity shares is entitled to one vote per share. In the event of liquidation of the Company the holders of the equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the share holders.

ii) Reconciliation of number of shares outstanding

Particulars	31 March 2020	31 March 2019
Equity shares fully paid-up		
Outstanding at the beginning of the year	360.95	360.95
Issued during the year	-	-
Outstanding at the end of the year	360.95	360.95

iii) Aggregate number of shares allotted without payment being received in cash

Particulars	31 March 2020	31 March 2019
Number of shares allotted pursuant to contract without payment being received in cash	37.07	37.07

iv) Particulars of share holders holding more than 5% of the outstanding shares

Name of the shareholder	31 March 2020	31 March 2019
SBICAP trustee company limited		
No. of shares held	279.45	279.45
% of shares held	77.42%	77.42%
KSK Energy Ventures Limited		
No. of shares held	35.86	35.86
% of shares held	9.94%	9.94%
KSK Energy Company Private Limited		
No. of shares held	25.00	43.00
% of shares held	6.93%	11.91%

19 Borrowings

	31 March 2020	31 March 2019
Non-current		
<i>Secured</i>		
Term loans		
Rupee loan from banks	9,402.38	10,152.54
Rupee loan from others	5,370.77	5,727.81
Foreign currency loans	600.26	598.33
Total (A)	15,373.41	16,478.68
Loans payable on demand		
From banks	1,451.51	1,447.31
Total (B)	1,451.51	1,447.31
Total (A+B)	16,824.92	17,925.99

KSK Mahanadi Power Company Limited**Notes to financial statements***(All amounts are in ₹ Crores, unless otherwise stated)***1 Details of securities pledged & repayment terms:**

a) Senior debt rupee term loans from banks and others and foreign currency loans aggregating to ₹ 18,035.88 (31 March 2019: ₹ 18,052.14) are secured by first charge and Sub-debt rupee term loans from banks and others aggregating to ₹ 590.06 (31 March 2019: ₹ 589.94) are secured by second charge, over all immovable properties, movable properties, intangible assets, current assets and other assets of the company both present and future. Further secured by pledge of certain equity shares of the Company, Corporate guarantee of KSK Energy Ventures Limited, KSK Energy Company Private Limited, personal guarantees of promoters and pledge of certain equity shares of KSK Electricity Financing India Private Limited held by KSK Energy Ventures Limited.

b) Loans repayable on demand are secured by pari-passu charge on all fixed assets and current assets of the Company. Further secured by pledge of certain equity shares of the company pari-passu with term lenders.

20 Provisions

	31 March 2020	31 March 2019
Non-current		
For employee benefits	11.03	7.21
Total	11.03	7.21

Note

a) The Company has a defined benefit gratuity plan. Every employee who has completed five years or more of service gets a gratuity on departure at 15 days salary (last drawn salary) for each completed year of service. The scheme is funded with LIC in the form of a qualifying insurance policy.

The following table sets out the status of the gratuity plan as required under IND AS 19:

A. Net Benefit liability

	31 March 2020	31 March 2019
Defined benefit obligation	16.74	12.46
Fair value of plan assets	5.71	5.25
Benefit liability	11.03	7.21

B. Changes in the present value of the defined benefit obligation are as follows:

	31 March 2020	31 March 2019
Defined benefit obligation as at the beginning of the year	12.46	11.23
Included in income statement		
Current service cost	1.92	1.69
Interest cost	0.97	0.88
	15.35	13.80
Included in other comprehensive income		
Remeasurement loss / (gain)		
Re-measurement (or Actuarial) (gain) / loss arising from:		
Change in demographic assumptions	0.01	-
Change in financial assumptions	2.19	0.09
Experience variance (i.e. Actual experience vs assumptions)	0.67	2.46
	2.87	2.55
Others		
Benefits paid	(1.48)	(3.89)
	(1.48)	(3.89)
Defined benefit obligation as at the end of the year	16.74	12.46

Changes in the fair value of plan assets are as follows:

	31 March 2020	31 March 2019
Fair value of plan assets		
Fair value of plan assets beginning of the year	5.25	5.07
Included in income statement		
Interest income	0.41	0.40
	0.41	0.40
Included in other comprehensive income		
Remeasurement loss / (gain)		
Return on plan asset (excluding amounts included in net interest expense)	0.21	0.67
	0.21	0.67
Others		
Contributions	1.32	3.00
Benefits paid	(1.48)	(3.89)
	(0.16)	(0.89)
Fair value of plan assets end of the year	5.71	5.25

Net defined benefit liability (asset)

	31 March 2020	31 March 2019
Balance	7.21	6.16
Included in income statement		
Current service cost	1.92	1.69
Interest cost/(income)	0.56	0.48
Expenses recognised in the income statement	2.48	2.17
Included in other comprehensive income		
Remeasurement loss / (gain)		
Actuarial (gains) on obligation		
Change in demographic assumptions	0.01	-
Change in financial assumptions	2.19	0.09
Experience variance (i.e. Actual experience vs assumptions)	0.67	2.46
Return on plan asset (excluding amounts included in net interest expense)	(0.21)	(0.67)
	2.66	1.88
Others		
Contributions by employer	(1.32)	(3.00)
	(1.32)	(3.00)
Defined benefit obligation as at the end of the year	11.03	7.21

Asset information

	31 March 2020	31 March 2019
Insurer managed funds	100.00%	100.00%

The principal assumptions used in determining the obligation towards the Group's plan as shown below:

	31 March 2020	31 March 2019
Discount rate	6.85%	7.75%
Rate of increase in compensation levels	10.00%	10.00%

Sensitivity analysis

	31 March 2020		31 March 2019	
	Decrease	Increase	Decrease	Increase
Discount Rate (- / + 1% movement)	(2.98)	2.42	(2.00)	1.64
Salary Growth Rate (- / + 1% movement)	2.14	(2.34)	1.43	(1.53)

Discount rate: The discount rate is based on the prevailing market yields of Indian government bonds as at the balance sheet date for the estimated term of the obligations.

Expected rate of return on plan assets: This is based on the expectation of the average long term rate of return expected on investments of the fund during the estimated term of the obligations.

KSK Mahanadi Power Company Limited**Notes to financial statements***(All amounts are in ₹ Crores, unless otherwise stated)***21 Other financial liabilities**

	31 March 2020	31 March 2019
Non-current		
Lease charges payable	27.41	-
Total (A)	27.41	-
Current		
Current maturities long-term debt	3,252.54	2,163.40
Creditors for capital goods (including retention money)		
Dues to micro and small enterprises (refer MSME note above)	0.05	0.05
Dues to other than micro and small enterprises	1,748.37	1,661.67
Salary and bonus payable	16.24	15.65
Interest accrued	1,104.72	1,161.42
Other financial liabilities	7.57	8.78
Lease charges payable	30.32	-
Total (B)	6,159.81	5,010.97
Total (A+B)	6,187.22	5,010.97

22 Trade payables

	31 March 2020	31 March 2019
Dues to micro and small enterprises *	41.59	46.20
Dues to other than micro and small enterprises	704.25	673.16
	745.84	719.36

*** Details of dues to micro and small enterprises as defined under Micro, Small and Medium Enterprise Development Act, 2006 (MSMED Act)**

The Ministry of Micro, Small and Medium Enterprises has issued an Office Memorandum dated 26 August 2008 which recommends that the Micro and Small Enterprises should mention in their correspondence with its customers the Entrepreneurs Memorandum Number as allocated after filing of the Memorandum. Accordingly, the disclosure in respect of the amounts payable to such enterprises as at 31 March 2020 has been made in the financial statements based on information received and available with the Company. Further in view of the management, the impact of interest, if any, that may be payable in accordance with the provisions of the aforesaid Act is not expected to be material.

Trade payable are non-interest bearing and mainly includes amount payable to coal suppliers and operation and maintenance vendors in whose case credit period allowed is less than 12 months. Since the average credit period is less than 12 months, the trade payable amount has been classified as current.

Particulars	31 March 2020	31 March 2019
The principal amount and the interest due thereon remaining unpaid to any supplier as at the end of each accounting year;	41.64	46.25
The amount of interest paid by the buyer in terms of section 16 of the MSMED Act, along with the amount of the payment made to the supplier beyond the appointed day during each accounting year;	Nil	Nil
The amount of interest due and payable for the period of delay in making payment (which have been paid but beyond the appointed day during the year) but without adding the interest specified under this MSMED Act;	Nil	Nil
The amount of interest accrued and remaining unpaid at the end of each accounting year; and	Nil	Nil
The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues as above are actually paid to the small enterprise, for the purpose of disallowance of a deductible expenditure under section 23 of the MSMED Act.	Nil	Nil

23 Other liabilities

	31 March 2020	31 March 2019
Current		
Statutory liabilities	257.53	206.64
Total	257.53	206.64

24 Deferred tax liability / (assets)

Deferred income tax at 31 March 2020 and 31 March 2019 relates to the following:

	01 April 2019	Recognised in P & L	Recognised in OCI	31 March 2020
<i>Deferred income tax assets</i>				
Property, plant and equipment				
Unused tax losses carried forward	1,270.35	23.50	-	1,293.85
	1,270.35	23.50	-	1,293.85
<i>Deferred income tax liabilities</i>				
Property, plant and equipment	705.04	168.70	-	873.74
Others	(210.60)	16.89	(0.93)	(194.65)
	494.44	185.59	(0.93)	679.09
<i>Deferred income tax asset, net</i>	775.91	(162.09)	0.93	614.76

	01 April 2018	Recognised in P & L	Recognised in OCI	31 March 2019
<i>Deferred income tax assets</i>				
Property, plant and equipment				
Unused tax losses carried forward	1,481.25	(210.90)	-	1,270.35
	1,481.25	(210.90)	-	1,270.35
<i>Deferred income tax liabilities</i>				
Property, plant and equipment	523.91	181.13	-	705.04
Others	28.11	(238.06)	(0.66)	(210.60)
	552.02	(56.93)	(0.66)	494.44
<i>Deferred income tax asset, net</i>	929.23	(153.97)	0.66	775.91

Company has tax losses of ₹ 1,095.90 (31 March 2019: ₹ 1,175.86) that are available for offset against future taxable profits. Deferred tax assets have not been recognised in respect of these losses as they may not be used to offset taxable profits. If the company were able to recognise all unrecognised deferred tax assets, loss would decrease by ₹ 382.95 (31 March 2019: ₹ 410.89).

Tax Reconciliation

Reconciliation between tax expense and the product of accounting profit multiplied by India's domestic tax rate for the years ended 31 March 2020 and 31 March 2019 is as follows:

	31 March 2020	31 March 2019
Accounting Profit Before tax	(362.04)	(555.52)
Effective tax rates	34.94%	34.94%
Tax on Profit at effective rates	(126.51)	(194.12)
Expenditure not deductible for tax purpose	0.25	0.23
Income not taxable for tax purpose	(0.00)	(0.04)
Unrecognised deferred tax assets	289.79	357.52
Deferred tax on Land Indexation	(2.05)	(2.03)
Change in unrecognised temporary differences	0.61	(7.59)
Actual tax expense	162.09	153.97

25 Revenue from operations

	Year ended 31 March 2020	Year ended 31 March 2019
Sale of electricity	4,426.89	3,671.77
Other operating revenue-scrap sales	0.17	2.68
	4,427.06	3,674.45

26 Other income

	Year ended 31 March 2020	Year ended 31 March 2019
Interest income	334.00	210.58
Dividend income from investments measured at amortised cost	-	0.06
Gain on derivative instruments	0.43	1.74
Unwinding of discount on deposit	8.56	8.56
Miscellaneous income	0.66	5.52
	343.65	226.46

Note:

(i) Interest income comprises of :

a) Interest income of ₹ 331.77 (31 March 2019: ₹ 209.66) on financial assets carried at amortised cost, which includes interest from fixed deposits with banks, interest from loans and advances and interest on late payment surcharge.

b) Interest income of ₹ 2.23 (31 March 2019: ₹ 0.92) on tax refunds.

27 Cost of fuel consumed

	Year ended 31 March 2020	Year ended 31 March 2019
Consumption of coal	2,780.01	1,708.42
Consumption of LDO and HFO	20.57	17.66
	2,800.58	1,726.08

28 Employee benefits expenses

	Year ended 31 March 2020	Year ended 31 March 2019
Salaries, wages and bonus	57.23	70.31
Contribution to provident and other funds	5.63	4.27
Staff welfare expenses	2.56	3.24
	65.42	77.82

29 Finance costs

	Year ended 31 March 2020	Year ended 31 March 2019
Interest expenses	9.42	31.34
Other borrowing cost	36.99	36.88
Unwinding of discount on prepaid portion of security deposit	8.56	8.56
	54.97	76.78

Notes to financial statements*(All amounts are in ₹ Crores, unless otherwise stated)***30 Other expenses**

	Year ended 31 March 2020	Year ended 31 March 2019
Stores and spares	39.77	35.02
Repairs and maintenance		
Plant and equipment	223.67	231.94
Others	4.54	9.42
Cost of import power / Host state obligation charges	12.93	109.92
Raw water charges	43.09	31.16
Rent	3.19	10.24
Rates and taxes	54.43	193.74
Insurance charges	25.02	11.28
Legal and professional charges	8.68	11.28
Remuneration to auditors		
for audit	0.33	0.24
for tax audit	0.02	0.02
for certification	-	0.01
Travel and conveyance	5.89	6.17
Foreign exchange fluctuations	112.96	94.58
Freight outward	35.76	42.40
Provision for doubtful debts/receivables/investments	931.59	1,072.12
Miscellaneous expenses	14.70	18.30
	1,516.57	1,877.84

31 Other comprehensive income

	Year ended 31 March 2020	Year ended 31 March 2019
Items that will not be reclassified to profit or loss		
Remeasurements of the defined benefit plans;	(2.66)	(1.88)
Income tax relating to items that will not be reclassified to profit or loss	0.93	0.66
	(1.73)	(1.22)

32 Capital commitment and contingent liabilities**Capital commitment**

a) Estimated amount of contracts remaining to be executed on capital account not provided for, net of advances ₹ 5,439.85 (31 March 2019: ₹ 5,131.98).

Contingent liabilities

a) Corporate guarantees outstanding ₹ 632.07 (31 March 2019: ₹ 632.07).

b) Claims against the company not acknowledge as debt : ₹ 379.10 (31 March 2019: ₹ 216.02).

c) Company has levied capacity charges and transmission charges to Andhra Pradesh and Telangana Discoms for the period from 16 June 2013 to 13 August 2013 amounting to ₹ 79.75 (31 March 2019 ₹ 79.75) on account of delayed fulfilment of obligation under the PPA. Both the Discoms have rejected those claims and made the counter claim of ₹ 23.60 (31 March 2019 ₹ 23.60) for failure to furnish advance final written notice of commencement of supply of power as per article 4.1.2 of PPA. The company has preferred an appeal before Andhra Pradesh Electricity Regulatory Commission and Telangana State Electricity Regulatory Commission for refund of amount collected by Discoms by encashment of bank guarantee. However, due to jurisdiction issue, the matter has been transferred to Hon'ble CERC. AP Commission had transferred the matter to CERC but Telangana Commission is yet to transfer the matter. The company's contention is since Discoms have failed to fulfil the obligation as per PPA, there is default on their part and counter claim by them is merely to negate the effect of company claim of capacity charges. Pending adjudication of the case, the company believes that there is a good chance of succeeding before the regulatory commissions and hence continue to show the amounts as receivable in the financial statements.

d) Trade receivables includes an amount of ₹ 428.90 (net of provision and including carrying cost) (31 March 2019 ₹ 1,180.37) towards change in law claims from State Discoms. The Change in law claims relates to (a) various statutory duties, levies and cess levied by Government and Government instrumentality from the cut-off date as defined in the PPA and (b) pursuant to Ministry of Power directive with respect to the Presidential directive on coal linkages of Coal India. Company has filed separate claim petitions before CERC for change in Taxes & Duties and towards short supply / non supply of coal.

Notes to financial statements

(All amounts are in ₹ Crores, unless otherwise stated)

During the financial year 2018-19, company has received favourable orders from CERC for change in taxes relating to States Discoms namely, Uttar Pradesh (UPPCL) and Tamil Nadu (TANGEDCO) and during the financial year 2019-20, company received favourable order of Taxes & Duties claim for AP Discom and Telangana Discoms. The CIL amounts started realising from UP Discom. However, TANGEDCO have preferred an appeal at APTEL against the CERC order. During the year 2019-20, the Company has received an interim order from APTEL directing TANGEDCO to pay at least 50% of the claims.

With respect to Change in law claim for Coal for TN Discom and AP&TS Discoms, the Company has received unfavourable order from CERC against which company has preferred to file an appeal before APTEL. Company filed an appeal before APTEL against TANGEDCO order and it is in process of filing an appeal for AP&TS Discom order. The company believes that since in respect of other Generators, CERC had passed the favourable orders towards the CIL –Coal Claim on account of additional costs incurred due to non-availability of the linkage coal and procurement of alternative coal, it would also be entitled for the differential coal cost. However CERC has approved a different Methodology for calculation of compensation. However the Company on conservative basis made a provision of ₹ 1,555.81.

e) During the financial year 2018-19, on account of continuous default by AP Discom in clearance of old outstanding dues (mainly transmission dues for 2017-18), the Company was unable to clear the dues of PGCIL in respect of transmission charges as a result of which Power regulation was imposed by PGCIL restricting the Company's ability to schedule energy to the Discom, in spite of the capacity being available. As per the terms of the PPA, the transmission charges are to be reimbursed by the Discom. During the period of regulation i.e from April 2018 to September 2018 and from January 2019 to March 2019, the Company has claimed the capacity charges for an amount of ₹ 256.47 in line with the terms of the PPA. Further, the Company has also paid the transmission charges from its own sources amounting to ₹ 103.28, for the period of power regulation, which was also pending for reimbursement from Discom. The Company is in process of filing the petition with the regulator in respect of the above claim and continue to show the amount receivable from AP discoms.

(f) CERC Escalation claim

CERC vide its notification dated 1 June 2018 has notified revised escalation rates for the period from April 2013 till the date of notification, effective retrospectively. As per the notification CERC has been using Wholesale Price Index (WPI) for Non-coking coal published by Department of Industrial Policy & Promotion (DIPP) for computing the escalation rate for domestic coal. On 12 May, 2017, the Office of the Economic Advisor, DIPP, Ministry of Commerce & Industry published the new series of WPI (Base 2011-12) from April 2012. The escalation rate for domestic coal for the purpose of payment based on the new series of WPI for Non-coking coal (G7-G14) was more reflective of the prices of grades of Non-coking coal used by the power sector as compared to the old series of WPI for Non-coking coal (which represents the price of all grades of Non-coking coal i.e. G1-G17). Therefore, consequent to the availability of the new series of WPI for Non-coking coal (G7-G14), the Commission has decided to adopt the new series from April 2012 for notification of the escalation rates for domestic coal.

Based on the above, the Company has raised the supplementary invoice for the period from August 2015 (commencement of supplies to TANGEDCO) till the date of notification i.e claim amount up to May 2018 for an amount of ₹ 105.56 based on the revised escalation index notified by CERC. Company had received an amount of ₹ 31.32 towards these bills. However, the claims pertaining to the period from August 2015 to March 2017 has not been accepted by TANGEDCO.

Further, TANGEDCO & other power generators have filed a writ petition before the Delhi High court in respect of the above, which is pending for adjudication. The company is awaiting for the judgement. The Company would file with the regulator for the above claim once the petition before Delhi High court is disposed off and continue to show the amount receivable from TANGEDCO.

(g) Transmission Charges claim

As part of its monthly billing, the Company has raised invoices relating to the energy charges and transmission charges. However, TANGEDCO has wrongfully and unilaterally deducted the part amounts due in respect of the transmission charges amounting to ₹ 63.45. As per the PPA, the obligation for payment of Transmission Charges, and RLDC/SLDC Charges is solely on the procurer i.e. TANGEDCO. However, the interpretation sought to be made by TANGEDCO is that the transmission charges (POC) are to be paid only in proportion to the declared capacity. As per the terms of the PPA, the payment of transmission charges based on the capacity made available. The liability of payment of Transmission charges is a separate and distinct liability of the procurer which cannot be linked to the capacity made available. The same needs to be paid on the contracted capacity as stated in the PPA. Therefore, there can be no dispute on the fact that the transmission charges including POC, Non-POC charges, and also RLDC and SLDC charges, are the responsibility of TANGEDCO. The Company is only paying the charges on behalf of TANGEDCO and is entitled to recover the entire charges on reimbursement basis, and is not subject to any adjudication or adjustment. The entire charges paid to the transmission licensee with respect to the contracted capacity are to be recovered from TANGEDCO. The company is in process of filing the petition with the Hon'ble CERC in respect of the above claim and continue to show the amount receivable from TANGEDCO.

Notes to financial statements

(All amounts are in ₹ Crores, unless otherwise stated)

h) The Company has awarded EPC contract to M/s Sepco Electric Power Construction Corporation for implementing 6 units of 600 MW each. Out of the six units three units are already commissioned and balance three units are under construction. However, there is a delay in completion of the project due to various reasons beyond the control of the management, resulting in accumulation of dues to Sepco. The EPC contractor has raised claims amounting to USD 672 million and ₹ 700 s on various grounds such as outstanding dues against invoices billed, interest and foreign exchange variation, compensation for cost incurred with respect to works and supplies relating to balance units under construction and other claims. The company has disputed these claims and raised various counter claims arising out of SEPCO's default. The discussion between the company and SEPCO could not reach any logical conclusion and hence no adjustment has been made in the books of account. Subsequently, SEPCO has filed a Company Petition (CP) for initiation of Corporate insolvency and Resolution Process (CIRP) under Insolvency and Bankruptcy Code (IBC) with National Company Law Tribunal, Hyderabad (NCLT) and the same has been disposed of with a direction to file their claims before the RP appointed by NCLT in the CP filed by Power Finance Corporation Limited wherein the company has been admitted to CIRP.

i) Power Finance Corporation Limited, Financial Creditor of the Company had filed a Company Petition (CP) to initiate Corporate Insolvency Resolution Process under Section 7 of the Insolvency and Bankruptcy Code, 2016 ("Code") read with Rule 4 of the Insolvency and Bankruptcy (Application to Adjudicating Authority) Rules, 2016 and the same was admitted by Hon'ble National Company Law Tribunal (NCLT), Hyderabad on 3 October 2019. Pursuant to the CP filed by PFC, Mr. Mahendar Kumar Khandelwal (IP Registration No. IBBI Regd No: IBBI/PA-001/IP-P00033/2016-17/10086) was appointed as Interim Resolution Professional (IRP) with effect from 3rd October, 2019 under the provisions of IBC (Code). In accordance with the provisions of the code, Committee of Creditors has been constituted by the IRP and the Powers of Board of Directors was suspended in accordance with the provisions of Section 17(1)(b) of the Code and the same is vested with the IRP / RP. Subsequently Mr. Sumit Binani (IP Registration No. IBBI Regd No: IBBI/PA-001/IP-N00005/2016-17/10025) has been appointed as the Resolution Professional (RP) by the Committee of Creditors. Notwithstanding the above, the company continues to prepare its financial statements as going concern and classification of borrowings into non-current and current is done based on original terms of sanction by the lenders and the Company has stopped accruing interest on such loans from 1 April 2018 i.e., subsequent to the account being classified as sub-standard.

j) During the year ended 31 March 2020, company has reassessed the recoverability of amount receivable pursuant to invocation of pledged shares of KWIPL and RCR IPL by their respective lenders and residual equity investment in those companies. Based on above reassessment, company has impaired the entire receivables pursuant to invocation of shares and residual investment in KWIPL and RCR IPL.

k) The Company has evaluated the implications arisen on account of Covid-19 on the financial reporting of Company's financial statements pursuant to guidelines issued by the Institute of Chartered Accountants of India. The company is in the business of generation of power and falls under essential services. Company's operations are at normal level, hence do not foresee any significant impact of outbreak of Covid-19 on the financial statements of the Company as on 31 March 2020. However, the Impact assessment of COVID-19 is a continuous process given the uncertainties associated with its nature and duration and accordingly the impact may be different from that estimated as at the date of approval of these financial results. The Company will continue to monitor any material changes to future economic conditions.

l) In addition, the company is also subject to various other legal proceedings and claims which have arisen in the ordinary course of business including claims before various tax authorities. The management does not reasonably expect that these legal proceedings, when ultimately concluded and determined, will have a material impact on the company's result of operation or financial condition.

33 Segment reporting

The Company is engaged in setting up of the power plant at Janjgir - Champa district of Chhattisgarh State. Considering the nature of company's business and operations, there are no separate reportable segments (business and / or geographical) in accordance with the requirements of IND AS 108 "Segment Reporting" as required by the Companies (AS) Rules, 2013.

Notes to financial statements

(All amounts are in ₹ Crores, unless otherwise stated)

34 Related party transactions

A. List of related parties and nature of relations

S.No. Name of related party

Subsidiary

- 1 Sai Power Pte Limited

Associates

- 1 KSK Water Infrastructures Private Limited
- 2 Raigarh Champa Rail Infrastructure Private Limited

B. Key management personnel

S.No.	Name	Nature of relationship
1	S.Kishore	Whole-time Director & CEO
2	C.Shanker Narayan	Whole-time Director
3	Ashu Handa	Chief Financial Officer
4	M.S.Phani Sekhar (w.e.f. 20.04.2019)	Company Secretary

C. Particulars of related party transactions for the year ended

S.No.	Nature of transaction	31 March 2020 KMP
1	Managerial remuneration	1.51

S.No.	Nature of transaction	31 March 2019 Enterprise having significant influence over the company and their associates KMP
1	Loan given / (refund)	52.11 -
2	Loan taken / (returned)	31.30 -
3	Managerial remuneration	- 1.45

Balances

S.No.	Nature of transaction	Associates	KMP
31 March 2020			
1	Amount payable	5.73	0.09
31 March 2019			
1	Amount receivable	358.69	-
2	Advance for investment / warrants	-	125.8
3	Amount payable	1.37	7.83
			0.06

Corporate guarantees of ₹ Nil (31 March 2019: ₹ 11,173.71) and bank guarantees of ₹ Nil (31 March 2019: ₹ 218.51) provided by Enterprises having significant influence over Company.

Corporate guarantees of ₹ 632.07 (31 March 2019: ₹ 632.07) has been provided on behalf of associates.

35 Earnings per share [EPS]

The computation of EPS as per Ind AS 33 is set out below

Particulars	Year ended 31 March 2020	Year ended 31 March 2019
Net profit / (loss) attributable to equity share holders	(524.13)	(709.49)
Weighted average number of equity shares for basic EPS	3,609,502,944	3,609,502,944
Basic & diluted EPS	(1.45)	(1.97)
Face value of shares	10.00	10.00

KSK Mahanadi Power Company Limited**Notes to financial statements***(All amounts are in ₹ Crores, unless otherwise stated)***36 Financial risk management objectives and policies**

The Company's risk management activities are subject to the management direction and control under the framework of Risk Management Policy as approved by the Board of Directors of the company. The Management ensures appropriate risk governance framework for the company through appropriate policies and procedures and that risks are identified, measured and managed in accordance with the company's policies and risk objectives.

In the ordinary course of business, the Company is exposed to market risk, credit risk and liquidity risk.

Market risk

Market risk is the risk that the fair values of future cash flows of a financial instrument will fluctuate because of changes in market prices. Market prices comprise three types of risk: interest rate risk, currency risk and other price risk, such as commodity risk.

(a) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the company's long-term debt obligations with floating interest rates. The company manages its interest rate risk by having a balanced portfolio of fixed and variable rate loans and borrowings.

Consequent to the credit facilities from Banks and Financial Institutions became NPA the Company discontinued the assessment of impact of interest rate risk.

(b) Foreign currency risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rate. The company's exposure to the risk of changes in foreign exchange rates relates primarily to foreign currency borrowings and imports of raw-material, spares and capital goods.

The Company manages its foreign currency risk by hedging transactions that are expected to realise in near future by using foreign currency forward contracts. Short-term foreign exchange exposures are hedged progressively based on their maturity. Long-term exposures are normally unhedged.

The Company's exposure to foreign currency risk at the end of the reporting period expressed in INR are as follows:

	31 March 2020		31 March 2019	
	USD	RMB	USD	RMB
Financial asset				
Bank balance	0.00	0.00	0.00	0.07
Derivative asstes				
Forward contracts	-	-	2.38	-
Financial liabilities				
Foreign currency loan	704.41	-	653.31	-
Capital creditors	1,259.35	-	1,170.08	-
Interest on loans	8.14	-	12.06	-

The Company's exposure to foreign currency arises where a company holds monetary assets and liabilities denominated in a currency different to the functional currency of the entity. Set out below is the impact of a 5% change in the US dollar on profit and equity arising as a result of the revaluation of the company's foreign currency financial instruments:

31 March 2020	Closing exchange rate	Effect of 5% strengthening of US \$ on net earnings	Effect of 5% strengthening of US \$ on total equity
	United States Dollar	74.88	(98.94)
31 March 2019	Closing exchange rate	Effect of 5% strengthening of US \$ on net earnings	Effect of 5% strengthening of US \$ on total equity
	United States Dollar	69.57	(92.03)

KSK Mahanadi Power Company Limited**Notes to financial statements***(All amounts are in ₹ Crores, unless otherwise stated)***(c) Commodity price risk**

The Company is affected by the price volatility of certain commodities which is moderated by optimising the procurement under fuel supply agreement. Its operating activities require the on-going purchase or continuous supply of coal. Therefore the Company monitors its purchases closely to optimise the price.

Credit risk analysis

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Company is exposed to credit risk from its operating activities (primarily for trade and other receivables) and from its financing activities, including short-term deposits with banks and financial institutions, and other financial assets.

The carrying value of financial assets represents the maximum exposure for credit risk. The maximum exposure to credit risk of each class of financial assets at the reporting date was as follows:

	Carrying value	
	31 March 2020	31 March 2019
Trade receivables	4,266.65	3,637.22
Deposits with banks	15.48	15.85
Loans	629.09	718.42
Other financial asset	0.67	128.06
	4,911.89	4,499.55

The Company has exposure to credit risk from a limited customer group on account of supply of power. However, the company ensures concentration of credit does not significantly impair the financial assets since the customers to whom the exposure of credit is taken are State Electricity Board which are Government undertakings and hence they are secured from credit losses in the future. The credit risk for liquid funds and other short-term financial assets is considered negligible, since the counterparties are reputable banks with high quality external credit ratings. The Company's maximum exposure for financial guarantees are noted in note 32.

The Company's management believes that all the above financial assets are not impaired for each of the reporting dates under review and are of good credit quality.

Liquidity risk analysis

The Company's main source of liquidity is its operating businesses. The treasury department uses regular forecasts of operational cash flow, investment and trading collateral requirements to ensure that sufficient liquid cash balances are available to service on-going business requirements. The company manages its liquidity needs by carefully monitoring cash outflows due in day-to-day business.

The following is an analysis of the Company contractual undiscounted cash flows payable under financial liabilities at 31 March 2020:

	Current	Non-current		Total
	< 12 months	1-5 years	> 5 years	
Loan and borrowings *	4,717.07	5,303.70	10,216.18	20,236.94
Trade and other payables	745.84	-	-	745.84
Other financial liabilities	2,879.71	13.78	329.93	3,223.42
Total	8,342.62	5,317.48	10,546.11	24,206.20

* Future interest is not considered in the above table since company Account became substandard in April 2018.

The following is an analysis of the Company contractual undiscounted cash flows payable under financial liabilities at 31 March 2019:

	Current	Non-current		Total
	< 12 months	1-5 years	> 5 years	
Loan and borrowings	3,635.47	5,044.25	11,593.93	20,273.64
Trade and other payables	719.36	-	-	719.36
Other financial liabilities	2,847.57	-	-	2,847.57
Total	7,202.40	5,044.25	11,593.93	23,840.57

KSK Mahanadi Power Company Limited**Notes to financial statements***(All amounts are in ₹ Crores, unless otherwise stated)***Capital management**

Capital includes equity attributable to the equity holders of the Company and debt. The primary objective of the company's capital management is to ensure that it maintains a strong credit rating and healthy capital ratios in order to support its business and maximise shareholder value objectives include, among others:

- Ensure Company's ability to meet both its long-term and short-term capital needs as a going concern;
- Constantly evolve multiple funding alternatives – equity and /or preference capital, senior and /or subordinated debt, corporate loan facilities to arrive at an optimal capital mix;

No changes were made in the objectives, policies or processes during the year ended 31 March 2020 and 31 March 2019.

The Company maintains a mixture of cash and cash equivalents, long-term debt and short-term committed facilities that are designed to ensure the company has sufficient available funds for business requirements.

The Company net debt to equity ratio at the reporting date is as follows:

	31 March 2020	31 March 2019
Total borrowing	20,077.46	20,089.39
Less : Cash and bank balances	81.83	30.07
less : Other bank balances	7.37	10.83
Net debt	19,988.26	20,048.49
Equity	615.46	1,141.32
Total equity	615.46	1,141.32
Net debt to equity ratio	32.00	18.00

37 Financial instruments

The fair values of financial assets and financial liabilities, together with the carrying amounts in the statement of financial position are as follows:

	Carrying amount	Fair value	Carrying amount	Fair value
	31 March 2020	31 March 2020	31 March 2019	31 March 2019
Non- current financial assets				
Loans	85.11	85.11	210.10	210.10
Other financial asset	8.59	8.59	5.14	5.14
Total non-current	93.70	93.70	215.24	215.24
Current financial assets				
Trade receivables	4,266.65	4,266.65	3,637.22	3,637.22
Cash and bank balances	81.83	81.83	30.07	30.07
Other bank balances	7.37	7.37	10.83	10.83
Loans	543.98	543.98	508.32	508.32
Other financial asset	0.19	0.19	127.94	127.94
Total current	4,900.02	4,900.02	4,314.38	4,314.38
Total	4,993.72	4,993.72	4,529.62	4,529.62
Non- current financial liabilities				
Borrowings	15,373.41	15,373.41	16,478.68	16,478.68
Other financial liabilities	27.41	27.41	-	-
Total non-current	15,400.82	15,400.82	16,478.68	16,478.68
Current financial liabilities				
Borrowings	1,451.51	1,451.51	1,447.31	1,447.31
Trade payables	745.84	745.84	719.36	719.36
Other financial liabilities	6,159.81	6,159.81	5,010.97	5,010.97
Total current	8,357.16	8,357.16	7,177.64	7,177.64
Total	23,757.98	23,757.98	23,656.32	23,656.32

KSK Mahanadi Power Company Limited**Notes to financial statements***(All amounts are in ₹ Crores, unless otherwise stated)***38 Fair value hierarchy**

The table below analyses recurring fair value measurements for financial assets and financial liabilities. These fair value measurements are categorised in to different levels in the fair value hierarchy based on the inputs to valuation techniques used. The different levels are defined as follows:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2: inputs other than quoted prices that is observable for the asset or liability, either directly or indirectly.
- Level 3: valuation techniques that include inputs for the asset or liability that are not based on observable market data (unobservable inputs).

31 March 2020	Level 1	Level 2	Level 3	Total
Financial assets measured at fair value				
Foreign exchange forward contract	-	-	-	-
Total	-	-	-	-

The Company recognises transfers between levels of the fair value hierarchy as of the end of the reporting year during which the transfer has occurred. During the year ended 31 March 2020, there were no transfers between Level 1 and Level 2 fair value

31 March 2019	Level 1	Level 2	Level 3	Total
Financial assets measured at fair value				
Foreign exchange forward contract	-	2.38	-	2.38
Total	-	2.38	-	2.38

The Company recognises transfers between levels of the fair value hierarchy as of the end of the reporting year during which the transfer has occurred. During the year ended 31 March 2019, there were no transfers between Level 1 and Level 2 fair value measurements.

- 39 The Company has incurred an amount of ₹ 0.56 (31 March, 2019: ₹ 1.22) towards Corporate Social Responsibility (CSR) as per Section 135 of the Companies Act, 2013 and is included in other expenses.

Particulars	31 March 2020		31 March 2019	
	In cash	Yet to be paid	In cash	Yet to be paid
(a) Gross amount required to be spend	-	-	-	-
(b) Amount spend on				
(i) Construction/acquisition of asset	-	-	-	-
(ii) On purpose other than (i) above	0.36	0.20	0.62	0.60
Total	0.36	0.20	0.62	0.60

- 40 In the opinion of management, any of the assets other than fixed assets and non-current investment have a value on realisation in the ordinary course of business at least equal to the amount at which they are stated on the balance sheet.

- 41 Previous year's figures have been regrouped and reclassified wherever necessary to conform to the current year.

As per our report of even date
for **Umamaheswara Rao & Co.**
Chartered Accountants
Firm registration No. 004453S

R.R.Dakshinamurthy
Partner
Membership No. 211639



for and on behalf of **KSK Mahanadi Power Company Limited**

Sumit Binani
Resolution Professional
IP Regn.No.IBBI/IPA-001/IP-N00005/2016-17/10025

Place: Hyderabad
Date : 24th November 2020

Ashu Handa
Chief Financial Officer

M.S.Phani Sekhar
Company Secretary